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(54) Title: STABILIZING CLAYEY FORMATIONS (57) Abstract <p>A method of stabilizing a clayey geological formation surrounding a hydrocarbon well is described. It comprises the step of treating the formation with a first reactant and a second reactant, characterized in that a reaction of said first and said second reactant is essentially initiated in the presence of clayey material. The reaction can be characterized by substrate intercalation or condensation stabilization with no pH adjustment or stabilization through epoxide ring opening under neutral or acidic conditions or substrate in-situ polymerization or a combination thereof.</p>		

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STABILIZING CLAYEY FORMATIONS

This invention relates to compositions and methods for stabilizing subterranean clayey formations surrounding a borehole. More specifically, it pertains to clay stabilizing additives for aqueous fluids used in drilling, completing and maintaining boreholes.

BACKGROUND OF THE INVENTION

10

When geological formations containing water swelling clays come in contact with water, particularly fresh water, clays in the formations may swell and/or disperse with attendant loss of permeability and/or mechanical strength to interfere with recovery of petroleum or other minerals from the formations. Swelling and dispersion occur when aqueous fluids used in oil recovery come in contact with the clays. Clayey formations are often impermeable or have low permeability or lose part or all of their permeability on contact of the clays with water or water base systems such as injection fluids, drilling muds, stimulation fluids and gels. Dispersed clays may also invade a permeable producing formation during drilling to create low permeability zone in the vicinity of the borehole.

Given the importance and the ubiquity of clayey or shaley formations, it is not surprising that much effort has been put into developing and improving additives for clay or shale inhibition. Various methods and additives can be found for example in the United States Patent Nos. 5342530, 5211250, 5197544, 5152906, 5099923, 5097904, 5089151, 4842073, 4830765, 4828726, 4563292, 4536303, 4536304, 4536305, 4505833, 4497596, 4172800 and 3578781.

These additives usually are salts and/or polymers which effectively prevent the water from permeating the clay.

Furthermore, it is known to consolidate sandstone and other highly porous and weak formations with a fluid containing

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polymerizable materials, such as resins or isocyanates in combination with diols. Those methods are described for example in the United States Patent Nos. 5242021, 5201612, 4965292, 4761099, 4715746, 4703800, 4137971, or 3941191. It is however
5 important to note that the permeability of sandstones and similar formations differ from those of shale formations by several orders of magnitude. The consolidation of highly porous, unstable sandy formations and shale formations with a very low porosity are therefore generally recognized in the art as
10 separate technical fields.

In technical fields unrelated to the present invention, efforts to form composites of clayey materials have been described. The known methods of forming so-called "nanocomposites" include the
15 addition of a reactive (monomeric or polymeric) species to clays which have been previously treated with another compound with which it will react. The ensuing chemical reaction can occur in one of two ways: either the second additive is capable of physically cross-linking the polymer, or it promotes further
20 self-polymerization. Such processes can result in nanocomposite silicate-polymers which attain a certain degree of stiffness, strength and barrier properties with far less ceramic content than comparable glass- or mineral-reinforced polymers. As such they are far lighter in weight than conventionally filled
25 polymers.

Examples are provided by the following references: 'Polyamide-Organoclay Composites', S. Fujiwara and T. Sakamoto, Japan, Patent 51 109,998, 1976; 'Composite Material Containing a
30 Layered Silicate', A. Usaki et al, Toyota, U.S., U.S. Patent 4, 889, 885, (1989); M.S. Wang and T.J. Pinnavaia, 'Clay-Polymer Nanocomposites Formed from Acidic Derivatives of Montmorillonite and an Epoxy Resin', *Chem. Mater.*, 6, 468, (1994); T.J. Pinnavaia et al, 'On the Nature of Polyimide-Clay Hybrid
35 Composites', *Chem. Mater.*, 6, 573, (1994); P.B. Messersmith and E.P. Giannelis, 'Synthesis and Characterization of Layered Silicate-Epoxy Nanocomposites', *Chem. Mater.*, 6, 1719, (1994); T. Lan and T.J. Pinnavaia, 'Clay-Reinforced Epoxy

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Nanocomposites, *Chem. Mater.*, **6**, 2216, (1994); E.P. Giannelis, 'Polymer Layered Silicate Nanocomposites', *Adv. Mater.*, **8**, 29, (1996); T.J. Pinnavaia et al, 'Epoxy Self-Polymerization in Smectite Clays', *J. Phys. Chem. Solids*, **57**, 1005, 1996. In spite
5 of the stabilization and strengthening that these additives impart to the resultant nanocomposite materials, there are currently several limitations to this technology which are important from an oilfield perspective. One is that the established methodology necessarily involves a high-temperature
10 curing process for the chemical reactions to take place; another is that such an approach inevitably results in the production of composites in which the silicate is delaminated and randomly distributed within the polymer matrix. No technology has been developed which is capable of stabilizing clay silicates under
15 ambient, aqueous conditions.

In view of the above, it is an object of the invention to provide a novel method of stabilizing subterranean clayey formations surrounding a borehole. It is another, more specific
20 object of the invention to provide clay stabilizing additives for aqueous fluids used in drilling, completing and servicing boreholes under conditions appropriate to drilling oil wells.

25 SUMMARY OF THE INVENTION

This invention is concerned with the identification of a wide range of compounds which are capable of strengthening and stabilizing clay and shale minerals through a process of in-situ
30 polymerization. These diverse compounds (or "additives") include both monomers and polymers, in aqueous solution or suspension. The resulting nanocomposite materials, which have dramatically enhanced mechanical properties compared with the original clay and shale samples, have a vast range of potential materials-
35 science and materials-technology applications both within and outside the oilfield.

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In chemical terms, the invention comprises a wide variety of additives which are capable of stabilizing clay films in aqueous solution. The additives that have been tested encompass four broad areas: (1) species which are capable of intercalating clay galleries and affording stabilization such as diamines, polyethylene glycols (PEGs), polypropylene glycols (PPGs) and polymeric diamines; (2) reagents which are capable of undergoing condensation reactions and thus polymerizing in-situ such as diamines, aldehydes, ketones, dicarboxylic acids; (3) reagents which are capable of ring opening of epoxides or acrylates effecting polymerization in-situ such as alcohols, amines; (4) reagents which are capable of self-polymerization within clay galleries such as alkenes. All of these techniques provide considerable stabilization over untreated films.

There are three main applications of the invention. Firstly, it is envisaged that a drilling mud formulation containing a combination of the specified compounds described below may be used as a clay and shale swelling inhibitor fluid, to maintain the integrity of the wellbore during conventional drilling operations. Secondly, a completion fluid formulation containing a combination of the same compounds may be used for general remedial operations in the wellbore. Finally, the invention may be used to achieve the goal of "casingless drilling", that is to achieve with one and the same drilling and completion fluid the equivalent result of what is today obtained through a combination of drilling, casing and cementing operations.

These and other features of the invention, preferred embodiments and variants thereof, and further advantages of the invention will become appreciated and understood by those skilled in the art from the detailed description following below.

35

BRIEF DESCRIPTION OF DRAWINGS

FIG 1. shows the cuttings hardness data for the combinations of DAP, DEC, EDA, BNH2 and Glyoxal, together with the

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corresponding results for each of the components on its own in water.

FIG 2 shows the resulting change in permeability as a reaction in accordance with an example of the present invention progresses through a core sample.

EXAMPLE(S) FOR CARRYING OUT THE INVENTION

The level of clay stabilization provided by different additives and formulations were assessed by several laboratory techniques.

All combinations of chemical compounds were initially assessed using thin clay films as the substrate. In this testing procedure a small piece of montmorillonite clay film is treated with a combination of reagents which might be capable of cross-linking or polymerizing inside clay layers and examining the resulting clay for strength and rigidity in a qualitative manner. The treated films were extracted with chloroform and the extract analysed by Mass Spectrometry for direct evidence of polymerisation. The most definitive evidence for polymerisation was obtained by solid state NMR on films produced from Laponite, a synthetic clay without the paramagnetic impurities present in the natural montmorillonite clay.

Some of the combinations were then assessed in an outcrop shale, Oxford Clay, by measuring the permeability change induced in a shale core and/or the change in hardness of shale cuttings when exposed to the reactive chemistry.

(1) Clay Film Tests

In this testing procedure a small piece of montmorillonite clay film is treated with a combination of reagents which might be capable of cross-linking or polymerizing inside clay layers and examining the resulting clay for strength and rigidity in a qualitative manner.

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All the film tests described below were performed on the same batch of montmorillonite clay films. The films have been stored in a refrigerator in sealed Petri dishes and checked
5 periodically by infrared spectroscopy to ensure integrity of the samples.

A very wide range of potential stabilizers were examined in terms of their chemical reactivity, structure and the conditions
10 under which the tests were performed. All tests have been performed in an identical manner by the addition of a piece of montmorillonite film to an aqueous solution of the intercalator (5cm³ of a 5% w/w solution), the pH of which had already been adjusted (where necessary, with 10% v/v aqueous HCl solution).
15 The potential cross-linking reagent was then immediately added. The intercalating reagents investigated were BNH₂, B2P, B4P, DAP, DEA, EA, EDA, EG, HQ, P, PA, PC, PEDG, PPD, PPDG and STAPLEX650 and the potential cross-linkers A, AA, BA, DEC, DEM, DEO, DIT, DMM, EPP, FS, GA, MA, OA, PPDGE, PO and styrene. Cross-linkers
20 were added as either neat reagents (0.5cm³ A, DEM, DEO, DIT, DMM, EPP, MA, PPDGE, PO, styrene and 0.5g BA) or as aqueous solutions (5cm³ 5% w/w solution AA, DEC, OA; 1cm³ of 50% w/w solution GA and 5cm³ of a 37% w/v solution FS). Films were then allowed to stand in the reaction mixture for 1 day before
25 washing with distilled water and were then placed in fresh distilled water to monitor their long term stability. (The abbreviations used in this paragraph and the following are listed in Appendix 1.)

30 The montmorillonite film tests provided a means of ascertaining the potential of a number of reagent combinations; the results are summarized in Table 1 (Appendix 2). (In the table of Appendix 2, the term "Stable" applied to describe the film stability means that such films do not dissolve in water, while
35 "Exfoliates" simply means they are visibly fatter after treatment. The latter term does not mean the films fall apart; this only happens if extreme exfoliation occurs and the resulting material does not have a matrix around it which

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"sets".) These combinations can be broadly divided into four categories, i.e., (a) Substrate intercalation; (b) Condensation stabilization with no pH adjustment; (c) Stabilization through epoxide ring opening under neutral or acidic conditions; (d)

5 Substrate in-situ polymerization.

Physical intercalation of the investigated compounds into the interlamellar layers of the clay, the clay galleries, is a condition for the subsequent chemical reactions, as mentioned
10 below under (b), (c) and (d), to occur. Intercalation itself without chemical reaction, described under (a), is in some cases capable of enhancing the stability of the clay. However, it is the subsequent reaction that gives an increased clay stability.

15 (a) Substrate Intercalation

Three films (3, 6 and 24, Table 1) were treated with potential intercalators without any chemical cross-linking reagent capable of forming covalent bonds. It was found that by mixing PEG and
20 BNH₂ solutions in equal quantities a very stable film could be produced. This is consistent with the effect of BNH₂ alone, but shows considerable improvement on PEG stabilization, indicating that amines are considerably superior for the stabilization of clays.

25

(b) Condensation Stabilization

These films are generally the most robust films that have been produced. Particularly impressive properties being associated
30 with films 1, 7, 34, 37, 40, 42 and 43 (Table 1). These types of additives are preferred for bore-hole stabilization. In addition to these treatments, a number of other treatments are available (films 50, 51, 52 and 53 are particularly stable) and that some very interesting effects can occur within apparently similar
35 reactant sets; e.g. although EA provides a stable film with DEC (film 53), the related DEA does not, and the film decomposes upon soaking in fresh water (film 54). Attempts to produce polyesters appears to have been less successful (films 55-62).

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However, it is interesting to note that both film 57 and 61 were both very much more robust than any of the other films in this series.

- 5 The condensation reactions required to provide stabilization in clay galleries involve equilibria between reactants and condensation products. Under aqueous conditions the reactants will clearly be favored, a situation akin to that pertaining in drilling fluids. However, upon intercalation in the
- 10 interlamellar layer an anhydrous environment is created, through the concomitant expulsion of water. These conditions facilitate the condensation process and lead to film stabilization whilst preventing substrate polymerization in the drilling mud.

15 (c) Ring Opening Stabilization

- The chemical process achieved by the ring opening of epoxides is akin to the synthesis of a number of polymers, including e.g. PEG, in which a chain reaction is started after initial ring
- 20 opening resulting in an *in situ* epoxide polymerization. To produce a stable film, acidic solutions is employed; the acidity of which is dependent upon both the intercalator and the cross-linker. When the diamines (EDA, DAP and BNH₂) are used, only mildly acidic (ca. pH 6) conditions are required with both PO
- 25 and EPP to produce very robust films (10, 11, 14, 15 and 25-27, Table 1). With PPDGE, much more acidic conditions (pH 2) produce more impressive films (28, 29) than at less acidic pH (films 9, 29). Stable films can be produced by adding a small quantity of a diamine solution to the bulk PEG liquor and treating them with
- 30 epoxides under mildly acidic conditions (16B and 17). Films can also be stabilized with PEG and all of the epoxides, although more acid conditions (pH 2) are required (30-32); the resultant films are very soft but stable.

35 (d) Substrate in-situ Polymerization

Of the four methods investigated to produce stable films, this has been the least successful. This is perhaps not entirely

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surprising since the polymerisation of a substrate necessitates a reaction initiator and it is difficult to control this process. This problem is highlighted by film 12 which resulted in the entire test solution polymerising. Generally, this reaction type produces exfoliated films (2, 4, 5, 8 and 20), which are often considerably swollen and blistered, indicating that the reactions are rapid and too aggressive for the films. Whether these reactions are of use to stabilise shale is currently an open question. Clearly, a solution which polymerises, as is the case for 12, is undesirable, but the stable film produced with EDA and A (film 33) indicates that there is some potential in this methodology.

15 Evidence for absorption into the interlamellar layer of substrates

It is important to establish that the reagents are actually binding within the interlamellar layers of the films rather than merely polymerizing on the film surface. Evidence for an intercalation effect was established through the use of X-ray diffraction studies on a number of stable films; see Table 1. It can be clearly seen that changing the intercalating substrate changes the d-spacings of the montmorillonite films. What perhaps provides more conclusive evidence of a genuine polymerization within the interlamellar layer are the range of d-spacings that are observed for the intercalating substrate, EDA. Values ranging from 12.72 Å (film 36) to 17.72 Å (film 34) are observed. Both of these films are stable, flexible and hard and show no signs of exfoliation typical of swelling due to water viz. marked whitening.

Perhaps even more revealing are the different spacings observed for the same substrates in films 36-38. Although the treated films all have relatively similar properties (with perhaps most superior behavior attributable to film 37) the d-spacings are different. The two films (36 and 38) which have been adjusted to acidic pH both show similar d-spacings of ca. 13 Å whereas film

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37 (in which unchanged substrates have been employed) shows a d-spacing of ca. 15 Å.

Stability of Treated Films

5 All films that could be, were washed thoroughly with water and then placed in distilled water to investigate their long term stability under saturated aqueous conditions. All of the treated films (1, 7, 10, 14, 16B, 17, 25, 27-43, 50, 52, 57, 61, 63-66) 10 show very impressive stability with only films 31, 32 and 61 showing any signs of decomposition after up to four months. Films 31 and 32 do show some exfoliation but can still be handled quite readily. Film 61, however, is too fragile to handle and decomposes. One interesting effect is observed after 15 prolonged soaking of films treated with EPP. All, with the exception of film 25, become covered with a sticky coating and some (10, 14, 17) become transparent. The sticky coating can be accounted for due to epoxide leaching from the clay and polymerising on its surface. The second effect is more difficult 20 to account for but must relate to a change in the refractive index of the film in some way upon coating with the polymerising epoxide. This effect also substantiates the absorption of substrates into the clay films (hence confirming X-ray diffraction results and extraction studies for 10) as all 25 substrates external to the clay are initially removed on rinsing. It is worth noting that although the physical properties of these films have changed over a period of time their d-spacings are virtually unchanged. The d-spacings of films 1, 7, 10, 14, 16B and 17 after four months soaking in 30 water are 14.0 Å, 14.0 Å 15.0 Å, 17.2 Å, 17.2 Å and 17.9 Å respectively. The biggest difference between previous measurements and the post-soaking results lie in film 10, which shows a change of nearly 0.6 Å.

35 Direct Evidence of Polymerization.

After extraction of the treated clays (treatments 1, 7, 10, 11, 14, 15, 20, 25, 28, 36, 40 and 42) with chloroform, fast atom bombardment (FAB) mass spectrometry indicates that

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polymerization of the additives has occurred. However, it is also likely that most of the extracted material is derived from surface polymerization since the d-spacings between the clay galleries do not alter upon extraction. It is nevertheless
5 indicative that polymerization must be occurring within the clay galleries.

The most definitive evidence for polymerization has been obtained by solid-state nmr studies using laponite, subjected to
10 treatments 1 and 7 (Table 1). Magic-angle ^{13}C NMR clearly shows that all formaldehyde has been polymerised in both samples. For the sample from treatment 1 (BNH2 and FS), three major signals are found at $\delta 15$, 47 and a large broad peak centred at $\delta 70$ (covering 25 ppm). The highest field signal is due to the methyl
15 C's, while the remaining signals are due to aminal, methylene and methine carbons. This convincing evidence for polymerisation within the clay was repeated with the sample obtained from treatment 7 (EDA and FS), with peaks at $\delta 34$, 45, 54, 67 and 167. The most interesting peak (at 176 ppm) is indicative of either
20 imine or iminium ion formation. The remaining peaks are consistent with EDA methylene C's, aminal C's, poly-acetal C's (from poly-formaldehyde), and mixed hemi-aminal systems.

In the following the results of two further tests are described
25 examining quantitatively the effect of the disclosed method on the clay material:

Cuttings Hardness Tests

30 Oxford Clay cuttings of between 2 and 4 mm diameter were soaked in the test fluids under static, ambient temperature conditions for 48 hrs. At the end of this period the cuttings were removed from the solution by sieving and placed in the test device. This consisted of a steel plate with an array of holes drilled
35 in it. The cuttings were forced through the holes by a piston attached to a screw thread. Data were recorded as torque on the screw thread against number of turns as the cuttings were

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extruded. A higher torque value indicates greater clay inhibition.

FIG 1. shows the cuttings hardness data for the combinations of
5 DAP, DEC, EDA, BNH2 and Glyoxal, together with the corresponding
results for each of the components on its own in water. With
the exception of EDA + DEC, the performance of the combinations
was significantly superior to that of the individual components.

10

Permeability of Shale

An Oxford Clay core was used to assess the effect of one of the
reactive chemistries on permeability. The cylindrical core
15 approximately 25 mm in diameter and 30 mm long was confined in a
Hassler cell at a pressure of 8.5 MPa. One end of the core was
exposed to fluid at 8.0 MPa and fluid samples were collected
from the other end at atmospheric pressure to determine flowrate
and therefore permeability.

20

To establish an initial permeability for the untreated core it
was first exposed to a synthetic pore fluid. Once a stable flow
rate was established this fluid was switched over to the
reactive chemistry, BNH2 and Glyoxal, at 5wt% each in 0.1M CaCl₂,
25 and adjusted to pH 9. FIG 2 shows the resulting change in
permeability as the reaction progresses through the core.

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CLAIMS

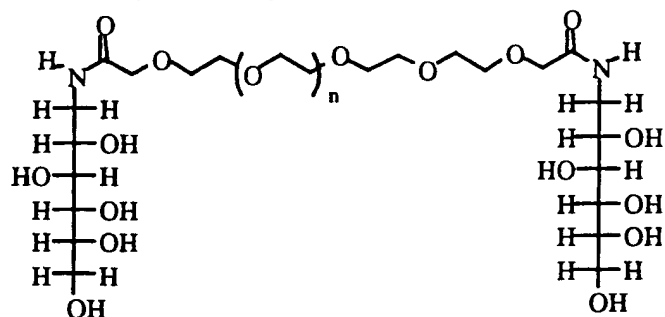
1. A method of stabilizing a clayey geological formation
5 surrounding a hydrocarbon well comprising the step of
injecting from a surface reservoir a fluid comprising a
first and a second reactant, letting said fluid contact
said clayey formation; and stabilizing said formation by
10 using a reaction between said first and said second
reactant, wherein said reaction of said first and said
second reactant is essentially initiated in the presence of
said clayey material.
2. The method of claim 1, wherein the reaction is
15 characterized by substrate intercalation or condensation
stabilization with or without pH adjustment or
stabilization through epoxide ring opening under neutral or
acidic conditions or substrate in-situ polymerization or a
combination thereof.
- 20 3. The method of claim 1, wherein the first reactant is a
diamine or a polyhydric alcohol and the second reactant
comprises at least one carbonyl group.
- 25 4. The method of claim 1, wherein the first reactant is a
diamine or a dihydric alcohol and the second reactant
comprises at least one carbonyl group.
- 30 5. A method of drilling a wellbore into a potentially
hydrocarbon bearing formation comprising the steps of
drilling part of said wellbore through a clayey formation
and using a method in accordance with claim 1 to stabilize
said formation.

Appendix 1. List of abbreviations.

	.A	Acrolein
5	AA	Adipic acid
	BA	Boric acid
10	BNH ₂	CH ₃ CH(NH ₂)CH ₂ -[OCH(CH ₃)CH ₂] ₁ -[OCH ₂ CH ₂] _m - [OCH ₂ CH(CH ₃)] _n -NH ₂
	B2P	2- ^t Butylphenol
	B4P	4- ^t Butylphenol
15	DAP	1,5-Diaminopentane
	DEA	Diethanolamine
20	DEC	Diethylcarbonate
	DEM	Dimethylmalonate
	DEO	Diethyloxalate
25	DIT	Diisopropyl-D-tartrate
	DMM	Dimethylmaleate
30	EA	Ethanolamine
	EDA	Ethylene-1,2-diamine or 1,2-diaminoethane
	EG	Ethylene glycol
35	EPP	1,2-Epoxy-3-phenoxypropane
	FS	37 % w/v Formaldehyde solution
40	GA	50% w/v Glutaric aldehyde solution
	HQ	Hydroquinone
	MA	Methyl acrylate
45	OA	Oxalic acid
	P	Phenol
50	PA	2-Acetylpyridine
	PC	2-Pyridinecarboxaldehyde

PO Propylene oxide

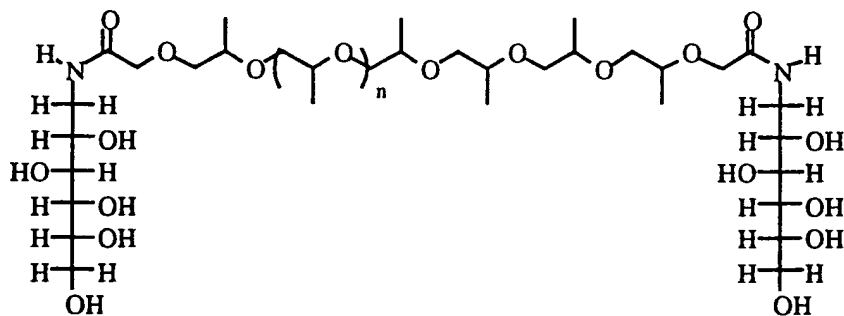
PEDG Polyethylenediglucamide



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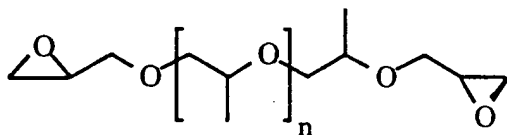
PPD 1,2 Propanediol

PPDG Polypropylenediglucamide

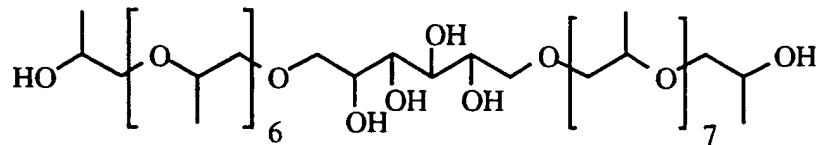


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PPDGE



PEG



Appendix 2.

Table 1 (Properties of clay nanocomposite materials synthesized)

Film	Intercalator	Cross-linker	pH	d-spacing (Å)	Film Stability		Film Condition		
					Exfoliates	Stable	Brittle	Flexible	Hard or Soft
1	BNH ₂	FS	na	14.0		Yes		Yes	Hard
2	BNH ₂	MA/H ₂ O ₂	na	-	Yes		Yes		Hard
3	BNH ₂ /PEG	-	na	-		Yes	Yes		Hard
4	PEG	MA	na	-	Yes				Soft
5	PEG	MA/H ₂ O ₂	na	-	Yes				Soft
6	PEG	BA	na	-	Yes				
7	EDA	FS	na	14.4		Yes		Very	Hard
8	FS	Catalytic H ₂ O ₂	na	-	Yes	Yes	Yes		Hard
9	EDA	PPDGE	6	-		Yes	Yes	Some	
10	EDA	EPP	6	15.6		Yes		Yes	Hard
11	EDA	PO	6	-		Yes		Yes	
12*	EDA	A	na	-					
13	BNH ₂	PPDGE	6	-	Yes	Yes	Yes		Hard
14	BNH ₂	EPP	6.4	-		Yes		Yes	Hard
15	BNH ₂	PO	6.6	-		Yes	Yes	Some	Hard
16B	4PEG:1BNH ₂	EPP	4	17.3		Yes		Yes	Hard
17	4PEG:1EDA	EPP	5	17.7		Yes	Slightly	Yes	Hard
18	PEG	EPP	na	-	Yes				Soft
19	PEG	PO	na	-	Yes				Soft
20	-	Styrene/H ₂ O ₂	na	-	Yes				Soft
21	PEG	EPP/H ₂ O ₂	na	-	Yes				Soft
22	PEG	PO/H ₂ O ₂	na	-					Soft
23	DAP	FS	na	-		Yes	Yes		Hard
24	DAP	-	na	-		Yes		Yes	Hard
25	DAP	EPP	6.5	18.6		Yes	Slightly		Hard
26	DAP	PO	6.5	-		Yes	Yes		
27	DAP	PO/EPP	na	17.2		Yes	Yes		Hard
28	EDA	PPDGE	2	14.1		Yes		Yes	Hard
29	BNH ₂	PPDGE	2	15.9		Yes	Yes		Hard
30	PEG	PPDGE	2	17.5		Yes		Yes	Soft
31	PEG	PO	2	16.5	Yes	Yes			Soft

Table 1 (continued)

Film	Intercalator	Cross-linker	pH	d-spacing (Å)	Film Stability		Film Condition		
					Exfoliates	Stable	Brittle	Flexible	Hard or Soft
32	PEG	EPP	2	16.8	Yes	Yes			Soft
33	EDA	A	na	15.1		Yes		Yes	Hard
34	EDA	PC	na	17.7		Yes		Yes	Hard
35	EDA	PA	na	15.1		Yes			Hard
36*	EDA	AA	6	12.7		Yes		Yes	Hard
37	EDA	AA	na	15.0		Yes		Very	Hard
38*	EDA	AA	2	13.0		Yes		Yes	Hard
39*	EDA	OA	6	15.5		Yes	Yes	Slightly	Hard
40	EDA	OA	na	15.1		Yes		Very	Hard
41*	EDA	OA	2	15.6		Yes		Yes	Hard
42	EDA	GA	na	15.5		Yes		Yes	Hard
43	BNH ₂	GA	na	-∞	Yes	Yes		Yes	
44	PEDG	PO	6	-	Yes				
45	PEDG	EPP	6	-	Yes				
46	PEDG	PDGE	6	-	Yes				
47	PPDG	PO	6	-	Yes				
48	PPDG	EPP	6	-	Yes				
49	PPDG	PDGE	6	-	Yes				
50	EDA	DEC	na	-		Yes		Very	Hard
51	BNH ₂	DEC	na	-		Yes	Yes		Hard
52	DAP	DEC	na	-		Yes		Very	Hard
53	EA	DEC	na	-		Yes		Yes	Hard
54	DEA	DEC	na	-		↓			Soft
55	EG	DEM	na	-	Yes	↓			Soft
56	EG	DMM	na	-	Yes	↓			Soft
57	EG	DIT	na	-	Yes	Yes		Yes	
58	EG	DEO	na	-	Yes	Yes↓		Yes	
59	PPD	DEM	na	-	Yes				Soft
60	PPD	DMM	na	-	Yes	↓			Soft
61	PPD	DIT	na	-		Yes		Yes	
62	PPD	DEO	na	-	Yes	↓			Soft
63	HQ	FS	na	-		Yes		Yes	Hard
64	P	FS	na	-	Some	Yes		Yes	Hard

65	B4P	FS	na	-		Yes		Yes		Hard
66	B2P	FS	na	-	Yes	Yes	Slightly	Yes		Hard

+ film 12 resulted in polymerisation of the intercalator solution on addition of the acrolein

* considerable precipitation of intercalator/cross-linker complex

ω although film 43 is stable no d-spacing was measured due to the non-homogeneous nature of the treated film

⊥ All these films decompose upon overnight soaking in fresh water

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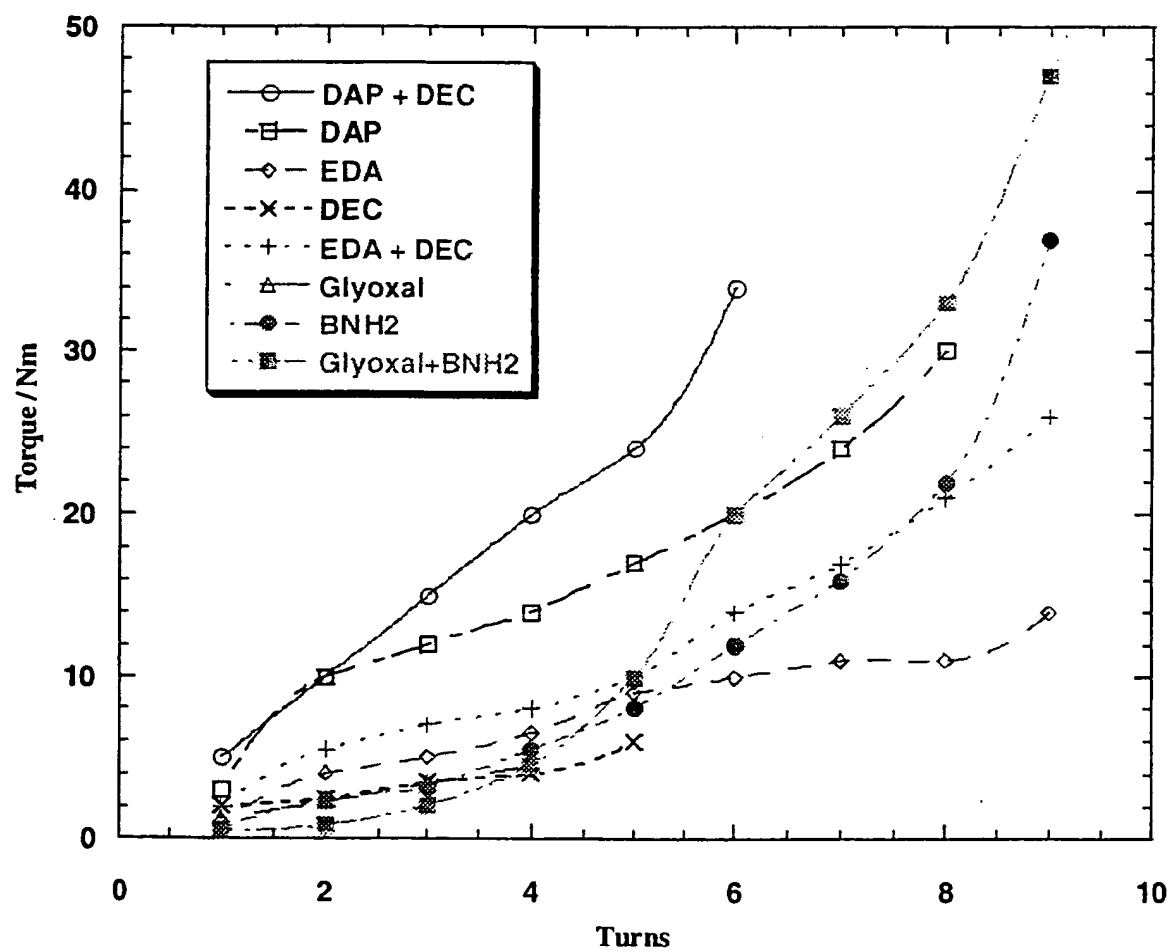


FIG. 1

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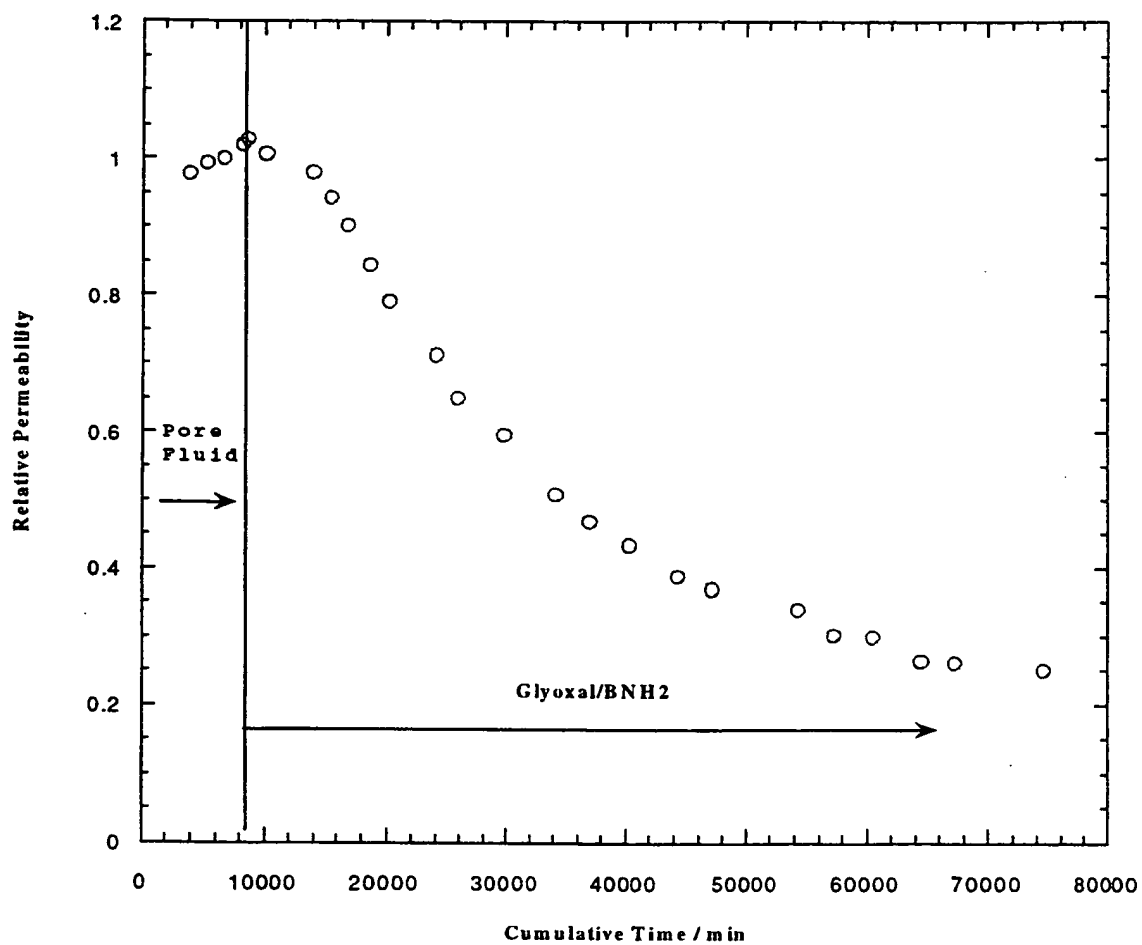


FIG. 2

INTERNATIONAL SEARCH REPORT

International application No.

PCT/GB 98/03700

A. CLASSIFICATION OF SUBJECT MATTER

IPC6: E21B 43/25, E21B 43/22, E21B 33/138

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC6: E21B, C09H

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

EPODOC, WPI

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	US 5099923 A (C.W. AFTEN ET AL), 31 March 1992 (31.03.92) --	1-5
A	US 4828726 A (R.E. HIMES ET AL), 9 May 1989 (09.05.89) --	1-5
A	EP 0308138 A1 (HALLIBURTON COMPANY), 22 March 1989 (22.03.89) --	1-5
A	US 4693639 A (K.H. HOLLENBEAK ET AL), 15 Sept 1987 (15.09.87) -- -----	1-5

☐ Further documents are listed in the continuation of Box C.
 ☒ See patent family annex.

* Special categories of cited documents:

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"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

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Date of the actual completion of the international search

Date of mailing of the international search report

9 March 1999

08.04.99

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INTERNATIONAL SEARCH REPORT
Information on patent family members

02/02/99

International application No.

PCT/GB 98/03700

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				US	5342530	A	30/08/94
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US	4828726	A	09/05/89	AU	2205188	A	16/03/89
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				EP	0308138	A,B	22/03/89
				NO	176056	B,C	17/10/94
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				CA	1317755	A	18/05/93
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				EP	0251558	A	07/01/88
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